

**EnergyNorth Winter 2021/2022 Cost of Gas and Summer 2022 Cost of Gas
Summary of Changes from the Original filing to the Updated Filing**

	WINTER		SUMMER	
	RATE	IMPACT	RATE	IMPACT
<u>Original Filing Residential COG Rates excluding GAP – R-4</u>	\$ 0.9056		\$ 0.5002	
Update Production & Storage Capacity Tab Pk Info and Rates Cell B29 to remove the portion that is attributable to Keene of \$208,129. Found in the Settlement Agreement for DG 20-105 Exhibit 49, Bates page 005	\$ 0.9034	\$ (0.0022)	\$ -	\$ -
Pricing Update	\$ 1.1339	\$ 0.2305	\$ 0.5587	\$ 0.5587
<u>Total Rate Change</u>		\$ 0.2283		\$ 0.5587
<u>Original Filing Residential GAP COG Rates – R-4</u>	\$ 0.4981		\$ 0.5002	
Update Production & Storage Capacity Tab Pk Info and Rates Cell B29 to remove the portion that is attributable to Keene of \$208,129. Found in the Settlement Agreement for DG 20-105 Exhibit 49, Bates page 005	\$ 0.4968	\$ (0.0013)	\$ -	\$ -
Pricing Update	\$ 0.6236	\$ 0.1268	\$ 0.5887	\$ 0.5887
<u>Total Rate Change</u>		\$ 0.1255		\$ 0.5887
<u>Original Filing G-4 rates</u>	\$ 0.9058		\$ 0.5007	
Update Production & Storage Capacity Tab Pk Info and Rates Cell B29 to remove the portion that is attributable to Keene of \$208,129. Found in the Settlement Agreement for DG 20-105 Exhibit 49, Bates page 005	\$ 0.9034	\$ (0.0024)	\$ -	\$ -
Pricing Update	\$ 1.1341	\$ 0.2307	\$ 0.5593	\$ 0.5593
<u>Total Rate Change</u>		\$ 0.2283		\$ 0.5593
<u>Original Filing G-5 rates</u>	\$ 0.9041		\$ 0.4994	
Update Production & Storage Capacity Tab Pk Info and Rates Cell B29 to remove the portion that is attributable to Keene of \$208,129. Found in the Settlement Agreement for DG 20-105 Exhibit 49, Bates page 005	\$ 0.9017	\$ (0.0024)	\$ -	\$ -
Pricing Update	\$ 1.1324	\$ 0.2307	\$ 0.5580	\$ 0.5580
<u>Total Rate Change</u>		\$ 0.2283		\$ 0.5580

*The Company has not changed the FPO Rate, as letters were issued prior to the market changes.

<u>LDAC Adjustments</u>		
Original Filing Total LDAC Rate	\$	0.1733
Updated Filing Total LDAC Rate	\$	0.1444 \$ (0.0289)
Removed the prior year decoupling adjustment		
1. Removed lines relating to the RDAF adjustment on Tab 'Pk Tab 19 RDAF Page 1'		
2. Removed tab 'Pk Tab 19 RDAF Page 4' as it was sole related to the RDAF Adjustment		
3. Renumbered Schedules to indicate 'page n of 3' instead of 'pg. n of 4'		
Updated the environmental rate calculation to exclude the Blue Chip invoice identified in the Environmental Audit.		
	\$	0.1444 \$ -
Total LDAC Rate Change		\$ (0.0289)
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Original Filing RDAF component of the Residential LDAC Rate	\$	0.0459
Updated Filing RDAF component of the LDAC Rate, this impacts residential only	\$	0.0152 \$ (0.0307)
Removed the RDAF Adjustments		
1. Removed lines relating to the RDAF adjustment on Tab 'Pk Tab 19 RDAF Page 1'		
2. Removed tab 'Pk Tab 19 RDAF Page 4' as it was sole related to the RDAF Adjustment		
3. Renumbered Schedules to indicate 'page n of 3' instead of 'pg. n of 4'		
Total LDAC Rate Change		\$ (0.0307)
*This change resulted in a \$0.0307 reduction in the LDAC rate and the RDAF Component of the LDAC rate		
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Original Filing Environmental component of the LDAC Rate	\$	0.0155
Updated Filing Environmental component of the LDAC Rate, this impacts both Residential and Commercial	\$	0.0155 \$ -
Updated the environmental rate calculation to exclude the Blue Chip invoice for \$1,062 identified in the Environmental Audit.		
Total Environmental Component Rate Change		\$ -
*This change resulted in no change in the LDAC rate and the RDAF Component of the LDAC rate		
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Original Filing GAP component of the LDAC Rate	\$	0.0138
Updated Filing GAP component of the LDAC Rate	\$	0.0156 \$ 0.0018
This component changed due to the changes in COG rates		
Total GAP component Rate Change		\$ 0.0018
*This change resulted a \$0.0018 increase in the LDAC rate and the RDAF Component of the LDAC rate		
Updated the environmental rate calculation to exclude the Blue Chip invoice identified in the Environmental Audit.		
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Ties to total rate change for LDAC		